Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1999 (Thousand Barrels per Day)

(Thousand Dairei	- PO C.	<u>, </u>								
	Supply					Disposition				
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	. 22	_	1,502	27	-4	-7	0	1,548	6	0
Natural Gas Liquids and LRGs		41	24	_	106	-1	_	4	2	192
Pentanes Plus	. 3	_	0	_	0	(s)	_	0	(s)	3
Liquefied Petroleum Gases		41	24	_	106	`-1	_	4	ĺŹ	189
Ethane/Ethylene	. 8	0	0	_	0	0	_	0	0	8
Propane/Propylene		52	23	_	104	(s)	_	0	1	188
Normal Butane/Butylene		-6	1	_	1	-1	_	2	1	-2
Isobutane/Isobutylene		-4	1	_	(s)	(s)	_	2	0	-5
Other Liquids	. 12	_	278	_	9	-15	_	337	2	-25
Other Hydrocarbons/Oxygenates	61	_	16	_	0	-1	_	76	2	0
Unfinished Oils			62	_	-2	-3		91	0	-29
Motor Gasoline Blend. Comp			200	_	11	-11	_	173	(s)	0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	-3	0	3
Aviation Gasoline Blend. Comp	. –	_	U	_	U	(S)	_	-3	U	3
Finished Petroleum Products		1,919	860	_	2,732	-121	_	_	32	5,651
Finished Motor Gasoline		1,018	345	_	1,600	-17	_	_	1	3,029
Reformulated		643	181	_	333	-12	_	_	(s)	1,168
Oxygenated		1	0	_	0	-1	_	_	(s)	30
Other	. 24	373	164	_	1,267	-4	_	_	1	1,832
Finished Aviation Gasoline	. —	(s)	(s)	_	3	(s)	_	_	0	4
Jet Fuel	. —	114	61	_	434	-4	_	_	6	607
Naphtha-Type	. —	0	0	_	0	0	_	_	(s)	(s)
Kerosene-Type		114	61	_	434	-4	_	_	`6	6ÒŹ
Kerosene		13	1	_	4	-4	_	_	(s)	22
Distillate Fuel Oil		431	218	_	601	-76	_	_	7	1,319
0.05 percent sulfur and under		215	123	_	378	-19	_	_	(s)	735
Greater than 0.05 percent sulfur		216	95	_	223	-57	_	_	7	584
Residual Fuel Oil		107	183	_	44	-16		_	6	345
Petrochemical Feedstocks ^e		13	8	_	3	1	_		0	24
Special Naphthas		2	2		4		_	_ -	1	6
		2 17	10	_	29	(s) -1	_	_	4	52
Lubricants				_		-	_	_		
Waxes		(s)	1	_	(s)	1	_	_	1	(s)
Petroleum Coke		51	0	_	0	(s)	_	_	5	46
Asphalt and Road Oil		89	32	_	11	-3	_	_	1	133
Still Gas		61	0	_	0	0	_	_	0	61
Miscellaneous Products	. –	2	0	_	0	(s)	_	_	(s)	2
Total	. 111	1,960	2,664	27	2,842	-143	0	1,889	42	5,818

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.